Management Discussion

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
Thank you. Good evening, everyone, and thanks for joining for the call. I am joined today by my colleagues, Sanjeev Churiwala , CFO; Rajesh Daga, Group Financial Controller, Gautam, Chief Treasury and Investor Relations, Anshul, Head Investor Relations, and a few of my colleagues from Finance Department. Let me first talk about the power sector in the country in the last quarter. What we have seen is that because of the weak monsoon, the demand of power has increased. There has been huge amount of consumption, not only from the existing commercial and industrial consumers and residential, but also the demand from the agriculture sector has gone up because of less rains.

Similarly, the consumption for cooling has increased drastically. Because of the heat wave and humid conditions, and this has led to nearly 11 percent, 10 to 11 percent growth in the last quarter. And we find that momentum even in the month of October when we have seen nearly 12 percent growth on a year-on-year basis. We find that since many of the hydro plants this year did not have enough rains. Their capability to generate next year also will be a challenge, and there will be huge demand of power going forward, and many of our plants will have to work at full capacity even during winter months.

Let me first start with the quarter. The quarter has been very good. We have reported our highest ever quarterly profit. After tax of 1,652 crores, which is an increase of 33% year-on-year compared to 1,245 crore in the corresponding period last year. This growth has been based on excellent performance by all our businesses. EBITDA has increased by 5% on year-on-year basis and We also see that our revenues have gone up by nearly 26% in the quarter from 19,886 from 15,769. On a half-yearly basis also, we see similar trends.

The PAT has gone up to 3,053 crores, 22% more than last year. The EBITDA has gone up by 7% to 8,494 crores from 7,961 crores, and the revenue has gone up to 38,784 crores from 33,233 crores in the previous year. So all in all, there has been very good performance. We have shared all the detailed financial performance numbers. Uploaded the presentation and I hope you find that useful because it gives the breakup of each of the businesses as also in various businesses the sub-items which are there.

Like in the renewable you will find the details about the manufacturing plant, the rooftop solar and the utilities case. Similarly in distribution you will find Odisha DISCOM separately, you will find Delhi and Mumbai DISCOM, and then in transmission, the Mumbai transmission and the TBCV project. So a lot of details have been provided based on the inputs that we have been receiving from all of you so that you are provided as much information as possible. We will continue to work on all these areas and Typically, we see that the H2 is better than H1 because many of our projects, many of our actions which we are not able to do in H1 because of monsoon or other reasons, we'll be able to complete that in H2.

We also feel that many of the projects that are getting implemented, the impact and benefit of that will start accruing in the second half of the year. And we have already done 10,000 crores of CapEx, and we are on track to complete it nearly 25,000 crores of CapEx for the year. And you will see huge amount of capacity add in our renewable as well as in our transmission distribution and in all our ongoing projects which are under implementation. We have also taken a decision today to add 1,800 megawatt of pumped hydro project in Shirota near Lonavala.

This will be with an investment of 11,871 crores and will be financed through 75% percent of debt

and 25% equity. This will be used not only to bid for some of the state DISCOMs which are now going for pump storage capacity tie-ups, but also with bundling with our renewable projects as RERTC projects to be provided not only to DISCOMs but also to many of our industrial customers. And including data centers with whom we are in touch. Uh, coming to one of the things which has been in news in recent times is about the arbitration case in Singapore where our appeal in the Singapore International Commercial Court was rejected.

We have now approached the Court of Appeal of the Supreme Court of Singapore And the matter is now listed on 19th of January, and we strongly believe that we have a good case both on merit as well as on law, and we expect that we will be able to succeed in the Supreme Court. We also have taken steps wherein the other side, that is Kleros, is trying to enforce the order by attaching the shares of the company, the 2 companies in Singapore. We are taking all legal actions to ensure that those are not attached.

And also, since the shares are pledged with the consortium of lenders, they will have to approach them, who will also take a suitable legal action to ensure that this does not get enforced by the other side. So that's on the Clearor Singapore matter. We will take all actions that are necessary to protect the shares and the assets that the company holds. With that, I'll come I'll take a pause and look forward to hear from you on the various

Questions & Answers

Operator
Thank you very much. We will now begin with the question and answer session. [Operator Instructions] Participants are requested to use handsets while asking a question. Ladies and gentlemen, we will wait for a moment while the question queue assembles. Your first question comes from the line of Mohit Kumar with ICICI Securities. Please go ahead.

Mohit Kumar - Analyst, ICICI Securities Ltd
Yeah, good evening and thanks for the opportunity. My first question is, sir, is there any element of exceptional or one-time non-recurring income in profit from associate? That's pretty high on QOQ basis.

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
No, there is none. But if you're looking at exception profit from share of associate, no, there is none.

Mohit Kumar - Analyst, ICICI Securities Ltd
Understood. So that's okay. My second question is, What is the status of long-term resolution of PPA for Mundra? And the related question is, are you booking revenues, etc., based on Section 11 or as per the new PPA?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So we have signed the SPPA with Gujarat and it has been filed in CRC and it is now reserved for audit. We are in discussion with all the other 4 states. 2 states we are in a very advanced stage of discussion, and we expect that we will be able to conclude that before December. The billing to all the 5 DISCOMs is being done under the SPPA. So whatever is the impact because of the SPPA is already considered in our reports, and that is part of our quarterly accounts.

Mohit Kumar - Analyst, ICICI Securities Ltd
Understood. My last question, sir, do you plan to change your solar module manufacturing unit from monopack to TOPCon? And can you spell out the associated cost? And what is the status of the ingot and wafer plant?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So on the ingot and wafer plant, we have now received all the approvals that are required to start the work. We expect to start the work in this month, and we expect that by March 28th, the plant will be fully operational. As far as the existing solar cell and module plant, we have not taken steps to shift to the topcon line. We already have a small topcon line, but we are still We are still seeing the market condition. There is still huge demand for the product that we are making, and at this stage we have not decided.

But at a later date, when we see that the market demand is increasing, we will take a call.

Mohit Kumar - Analyst, ICICI Securities Ltd
Understood, sir. Thank you and all the best. Thank you.

Operator
Thank you. The next question comes from the line of Puneet with HSBC. Please go ahead.

Puneet - Analyst, HSBC
Uh, yeah, thank you so much. My first is just on MUNSA. Section 11 ends on 31st December. If it is not extended, would you still continue to run the plant?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
As you are aware, we are in discussion on SPPA. We expect to conclude the SPPA with majority of the states. Within 31st December. And as per the PPA condition, once majority decides, it becomes applicable to all of them. We also expect the, the regulator approval, that is CRC approval, by then. So I think this will get admitted and accepted by all states as a common

Puneet - Analyst, HSBC
Okay. Secondly, on your renewables, can you talk about what is your run rate EBITDA for the 7.1 gigawatt capacity? And are you still sticking to your targets for full year given the delays on transmission side, etc.?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
What is the run rate?

Puneet - Analyst, HSBC
Run rate EBITDA for 7.1 gigawatt. 4,500.

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
4,500 quarter to quarter, 7.1 gigawatt

Puneet - Analyst, HSBC
for half

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
year. Yes, hopefully, hopefully.

Puneet - Analyst, HSBC
4,500 per quarter would result 18,000 quarter, 18,000 million EBITDA per quarter.

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
See, I think, uh, for the overall renewable business,

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
one such slide. Yeah, not

Puneet - Analyst, HSBC
just, just the Gen 4 piece, the 7.1 gigawatt.

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
Gen 4, uh, for our YT date number Uh, yes, 2,231 crores.

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So 4,500, you think? No,

Puneet - Analyst, HSBC
that's only for first half, right? I mean, if you were to run 7.1 gigawatt on a full year steady state normalized PLF, what should the beta be?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
It should be a little more than double because many of the plants have come up in last 3 months or 6 months. So the full impact will come in the subsequent So you can expect more than what we have done. At least it will be 60 to 70% of the first quarter.

Puneet - Analyst, HSBC
And annual capacity, recent 2Q is also slightly lower than expected. We thought 500 was close to getting completed. Yeah,

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
so we have, we have missed the targets in first and second quarter, but Many of the projects are now ready. The evacuation lines which were delayed, we are expecting some of them to come by December, January. So we expect that this year target is 2.5 gigawatts of capacity addition, and we'll be able to meet that.

Puneet - Analyst, HSBC
And lastly, on the rooftop business, uh, do you think the rooftop business still remains viable without subsidy? And whether it has any implications for your Delhi DISCOM piece as the rooftop penetration is going up very fast.

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
Rooftop business is going very fast everywhere. In fact, it is going very fast in UP and Odisha, as also in Maharashtra and Rajasthan, and now it will happen in Delhi. So I think many of these states We have very good presence, and with the state government support, we are able to drive this to a very large extent.

Puneet - Analyst, HSBC
And without subsidy, do you still expect the same run rate to continue?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
I, I think the subsidy is there till March, and the new avatar of the subsidy will also come beyond March. So my information is the subsidy will continue in And it will but it will be little different than the existing subsidy.

Puneet - Analyst, HSBC
Understood. That's all from my side. Thank you so much and all the best.

Operator
Thank you. Your next question comes from the line of Sumit Kishore with Axis Capital. Please go ahead.

Sumit Kishore - Analyst, Axis Capital Ltd.
Thanks for the opportunity. My first question is on the regulatory assets in distribution business. Which seem to have gone up almost by 28% year on year to 83.1 billion. This is excluding your transmission and generation business regulatory assets. This is led mainly by increases across Delhi and Odisha. So any specific, you know, comment given here? Slightly sharper increase here.

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So regulatory assets have gone up because In Delhi, there was no regulatory full quorum of the regulatory commission. Now that the full quorum is concerned is is there, so we expect that in this year they will come up with the queue of orders and will provide the increase in tariffs so that the regulatory asset will be amortized. As you are aware that in Delhi now. Already the Supreme Court has advised them that this regulatory asset needs to be amortized in 6 years period, that is till 2031. And we do expect that the commission will be able to come up with the tariff revisions which is required.

Similarly, in Odisha, they have to come up with the 2-up. The commission, the full commission was not there. We expect that will also come, and this also will get amortized over a period of time. So, so there is definitely a lot of interest from all these states to complete the whole process, and we do expect that in the coming year, that is FY28, the amortization process will pick up pace.

Sumit Kishore - Analyst, Axis Capital Ltd.
The traditional generation including Mumbai and Hydro EBITDA for Q2 in cluster-wise financials is up to 3.51 billion from 2.55 billion, roughly 37%, uh, year on year. Is that on account of higher DSM revenue of Mumbai generation? Um, and, you know, can you please explain this and whether it is sustainable?

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
It's a combination of efficiency and, and DSM both together. Of course, our idea is to sustain that. We'll have to find means of kind of improving on our efficiencies as we move forward.

Sumit Kishore - Analyst, Axis Capital Ltd.
37% increase in a business that is pretty much, you know, stable, uh, I just thought was worth checking on. So how much is the DSM impact and

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
Yeah, we'll share share with you is not a very material amount, but yes, during the summer you're getting better DCM gains. So if you have to analyze it, we don't see a concern going forward.

Sumit Kishore - Analyst, Axis Capital Ltd.
Okay, okay, because this is the business where typically you shouldn't have this kind of growth. The 3rd one is the impact of curtailment or transmission constraints on performance of RE gencos. In Q2 particularly? And yeah.

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
So if you look at Q2, in Q1 we had about 8.8% of curtailment. In Q2, there's about 11% of curtailment. So I think if you look at industry, there has been a curtailment throughout, and we're also facing the issue. But I think looking at all the connectivity that we have in the pipeline, Hopefully this will ease out in subsequent quarters.

Sumit Kishore - Analyst, Axis Capital Ltd.
8 to 10, 11% curtailment is among the highest numbers that we have heard, you know, in results so far. So, I mean, where what is the progress on lines, and do you expect this to remain in high single-digit percentage for remaining fiscal and the outlook for FY28?

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
Subsequently it will come down. So we are working on the connectivity. I think we see a good line of sight. So hopefully in the subsequent quarters you will see an improvement. But yes, this is something I guess you'll find across the industry. We are not specifically called out here. And of course, we also have the best installment coming through that will also help us in ensuring that this curtailment comes down.

Sumit Kishore - Analyst, Axis Capital Ltd.
Got it. Just one last clarification for the ingot and wafer plant. Do you see any impact of, you know, China's proposed technology export controls? Or have you already secured the equipment required for manufacturing? Or as a result, do you see any risk to the ALMM-2 getting or ALMM-3 getting deferred? That's my last question. Thank you.

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So we have not placed the order as yet. We are definitely examining, uh, the implications, and there is also a rethink that is happening in the Chinese government. So let's see now, we'll get more clarity within end of November.

Sumit Kishore - Analyst, Axis Capital Ltd.
Okay, thank you. Wish you all the best.

Operator
Thank you. The next question comes from the line of Apoorva Bahadur with IIFL Capital. Please go ahead.

Apoorva Bahadur - Analyst, IIFL Capital Services Limited
Hi sir, thank you for the opportunity. Sir, I want to know your opinion on this recent DISCOM sort of parallel license granted in Gurgaon, which was subsequently sort of rolled back or held in abeyance. How should we think about this? Does it change anything, our progress on private licenses? Also, the fact that I think a few of the state-owned DISCOMs are probably approaching the public markets, that has been reported by media. So does that also change the overall distribution privatization opportunity which is available for the private players like us?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
Yeah, so I think much more clarity is required from the various state governments as well as from the central government. Government in terms of whether it is through amendment to the Electricity Act or amendment in the new electricity rules and tariff rules which are coming. So I think there has to be much better clarity from the government side in terms of allowing private participation in distribution or parallel licensing. And we are waiting for the necessary notifications to be issued. While we have also applied in few places, the concerned regulators have not taken a decision, awaiting the government clarifications or government notifications of the new rules.

So we'll have to wait and watch How it is taken up.

Apoorva Bahadur - Analyst, IIFL Capital Services Limited
Understood. Sure. So my second question is on the recent, uh, BES VGF scheme which the cabinet has approved. Uh, I, I know the contours of this scheme are still awaited, uh, but we have, uh, uh, I think a tie-up with our sister entity Tata Autocomp where we already manufacture batteries. Uh, So how are we thinking about this local value addition opportunity over there? What is the local value addition that has already been achieved by Tata AutoComp? And will this sort of scheme change Tata Power's strategy towards these VGF-supported BEST projects in future?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So we work very closely with Tata AutoComp. Who sources the cell from China and makes the battery set including the battery management part of it. We do expect that going forward many of these cells will get manufactured in India also including the plant that is being set up by another Tata Group company, Aggracars, and possibly Absolutely. There will be a much better control on the supply chain once we have local manufacturing. So that's a good opportunity for us, and we keep on looking at opportunities how we can do it on a long-term basis as also on merchant basis, supply of power through battery storage projects.

Apoorva Bahadur - Analyst, IIFL Capital Services Limited
Sure, sir. Uh, probably last question from my side is on the sharp improvement in coal, uh, JV profitability. Uh, should we sort of extrapolate the Q2 improvement trend throughout this year, or do you expect further improvement in profitability based on the prevailing prices and conditions?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
The coal prices are governed by geopolitical conditions. At least for next 5 to 6 months, I expect that this will continue. Beyond that, it's very difficult to comprehend what how things will change. And

Satyadeep Jain - Analyst, Ambit Private Limited
but

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
yes, at least for next 2 quarters, you can expect this momentum to continue.

Apoorva Bahadur - Analyst, IIFL Capital Services Limited
So similar, 400-odd crores of profit for the next 2 quarters each as well?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
Yeah, in that range.

Apoorva Bahadur - Analyst, IIFL Capital Services Limited
Sure, sir. Thanks a lot. All the best.

Operator
Thank you. The next question comes from the line of Satyadeep Jain with Ambit Capital. Please go ahead.

Satyadeep Jain - Analyst, Ambit Private Limited
Hi, thank you. The first question on transmission. Um, if I'm not mistaken, Tata Power was, um, one of the bidders for the South Kollam HVDC project. I just want to confirm that, and if that is correct, what is the thought or strategy? Is Tata Power looking at bidding for HVDC projects also? And what do you think of transmission as a business for the next few years?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So we did not bid for the HVDC project and We have been examining the HVDC project, especially in terms of the OEMs, and there are not many OEMs who have the type of technology which are being bid out. So we need to have a back-to-back arrangement, and we are working with some of the OEM partners and then take a call because it's a huge project. And it's very important that we have a back-to-back agreement with the OEMs. And we need to again, these are things which are moving targets, and we continue to monitor them to see what are the opportunities that we get.

Satyadeep Jain - Analyst, Ambit Private Limited
Okay. TSP, there seems to be a sharp appreciation in CAPEX cost compared to initial estimates. The brownfield project, um, you know, now compared to initial expectation of 8,000 crore, there's almost a 50% jump. Just wanted to see, um, what's been driving this and what do we this is brownfield capital cost what do we see as greenfield capital cost for a pump storage right now?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
Again, it depends what sort of pump storage is there. If you have to make both the reservoirs, then it has a different project cost and timeline. If you have just one reservoir, then it has a different timeline and cost. So we typically look at it from the perspective that ours is a one reservoir. That means there is only one existing reservoir. This one more reservoir we will make, and which will be the settling reservoir that we will be utilizing. So that's the way that we look at pond storage.

We also look at pond storage in terms of not just 40 years but even a longer period for which the plant can operate. So we are definitely going big time into pumped storage. Already work is going on for the first 1,000 megawatts. Today board has approved another 1,800, and we may come back with more such proposals in our other reservoirs. So as a long-term storage, this is a very attractive solution.

Satyadeep Jain - Analyst, Ambit Private Limited
Can you say what drove this huge CAPEX increase, and what do we see as, um, the cost for projects where you have booked to build both the reservoirs?

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
Could you come back with your question?

Satyadeep Jain - Analyst, Ambit Private Limited
What specifically drove such a large jump in CAPEX expectation for Shirwata versus what you were

looking at earlier? I think it was 8,000 crore for 1,800 megawatts, 7,850 crore. Now it's gone to 12,000 crore. Um, I think there's

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
some confusion. It cannot be 8,000 crore. It has always been this ballpark number. The number that you see that we have now already sent out a press release also and is part of our SEBI filing is 11,871 crore. Normally the way we look at the CapEx is without considering if there are probable incentives that we will address. Many companies would announce net of incentives and net of grants if at all. We would normally take a conservative stand and want to announce CapEx

Satyadeep Jain - Analyst, Ambit Private Limited
Okay. Just one last quick clarification on this 90 crore impairment. It seems like you've taken this impairment for the Georgia asset in last financial year also. Is it the same impairment or is there additional impairment on this asset?

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
No, it is the same impairment. This was the leftover amount of 96 crore. We were trying to revive some of the operating things over there which we have not been able to do. That. So from a cash flow perspective, there was a trigger. This has happened, and accordingly we have provided this 96 crore impairment.

Satyadeep Jain - Analyst, Ambit Private Limited
Okay, thank you so much.

Operator
Thank you. Your next question comes from the line of Subhadeep Mitra with Nuvama . Please go ahead.

Subhadeep Mitra - Analyst, Nuvama
Good evening and thank you for the opportunity. Uh, so First question from my side is on this, uh, Kleros issue. While you clarified in the opening comments that the next hearing is expected in January, uh, just wanted to understand if you can just flesh it out for us to understand that, uh, could there be some further measures that could be taken by Kleros in this intervening period between now and Jan which could, uh, you know, probably further jeopardize the issue? Or, you know, how watertight do you think the case is from your perspective?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So as we had informed you that they had approached us for enforcement, and that meant that they wanted to attach the company shares in TPITL in Bhira. We have informed them that the shares are not with us, and formally and legally we'll inform them within 14 days of the notice. Uh, We, we expect that since these shares are pledged, they will approach the banks also. The banks will also inform them that since it is pledged, they cannot take the shares. And so all these things are now going through a process, and, and then there is a mechanism whereby we will approach the courts also on the shares being taken by them.

So we expect that the whole process will take 3 to 6 months, and within that period, the finality in Supreme Court of Supreme Court of Singapore will come, and based on that, we'll take next steps.

Subhadeep Mitra - Analyst, Nuvama
Understood. Secondly, in terms of the PSP projects, uh, are there any timelines by when you are anticipating, uh, Bhippuri and then Shirwata to get commissioned? Uh, so by when are you expecting cash flows from both of these projects?

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
So the Bhippuri project, we expect that it will become operational in first half of '29, calendar year '29. And Shirota will get commissioned in, uh, year calendar year '31. So that's the timeline that we are looking at.

Subhadeep Mitra - Analyst, Nuvama
Understood, understood. Thank you. That's it from my side.

Operator
Thank you. Ladies and gentlemen, we will take the last question from the line of Puneet with HSBC. Please go ahead.

Puneet - Analyst, HSBC
Uh, yeah, thank you so much for the follow-up. Uh, my question is on this, uh, you know, cash that you have on your books. Would it be possible to attribute what how much is towards the renewable business and how much is towards the rest?

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
So I think, uh, are you looking at an H1 allocation or you want to give a tentative idea about the full year?

Puneet - Analyst, HSBC
No, H1 end, uh, reported number. So how much is it towards the, uh, renewable

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
piece? So in quarter 2, we did about in H1, we did about close to about 10,000 crores of CapEx, and roughly about 6,000-odd crores went to the RE business, renewable business, and the remaining is in among various businesses that we have.

Puneet - Analyst, HSBC
No, no, what I meant was 11,165 crore of cash that you have in your books. How much of it is in the RE piece and how much is it It

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
is spread across hundreds of businesses, right? And, and renewable businesses, roughly depending upon the repayment, CapEx requirement, will have 1,000 to 1,400 crores of cash lying over there. Over there also there are various businesses. So in September, I think it was close to about 1,400 crore.

Puneet - Analyst, HSBC
Okay, that's all from me, sir. Thank you so much.

Operator
Thank you. We will take one last question from the line of Veeraj Kaplani with Avendus Spark .

Please go ahead.

Veeraj Kaplani - Analyst, Avendus Spark
Yeah, hi, I'm audible? Yeah, you're sounding

Operator
slightly muffled. If you're using any other mode, maybe request to use the handset, please.

Veeraj Kaplani - Analyst, Avendus Spark
Is it better now?

Operator
This is much better. Yes, sir, please go ahead. Yeah,

Veeraj Kaplani - Analyst, Avendus Spark
yeah, thanks for the opportunity and thanks for the clarity on the case process. Just to close it, if the let's suppose if the Court of Appeal rules against us, then would the full amount of around $650 million would be provided in that quarter, or like, uh, how would it be funded, or how would how will it work? Just wanted more clarity on that.

Sanjeev Churiwala - Chief Financial Officer, Tata Power Company Limited
No, I think we have a very strong case, right? That is why this has not been provided for. So there's no need for us to think that we will lose the case.

Veeraj Kaplani - Analyst, Avendus Spark
Okay, okay, thanks. Thank you, sir.

Operator
Thank you, ladies and gentlemen. I now hand the conference back to Dr. Praveer Sinha for closing comments. Over to you, sir.

Praveer Sinha - Chief Executive Officer and Managing Director, Tata Power Company Limited
Uh, thank you everyone for joining for the call. And I would like to wish all of you happy Diwali, happy Bhai Dooj and Chhat. And if you have any more queries, please get in touch with Gautam and Anshul from our Investor Relations team, and we will be able to provide you all the details. Any feedback on the presentation? Whatever changes had been suggested last time have been incorporated, but We will be more than happy to receive your feedback, uh, to further enhance and improve the quality of presentation, as also to provide all detailed information that is feasible.

So once again, all the best and stay safe and take care. Bye-bye.

Operator
[Operator Closing Remarks]