Management Discussion

Nitin Tiwari - Analyst, PhillipCapital (India) Pvt. Ltd.
Thank you, Muskan. Good day, ladies and gentlemen. Best wishes in advance for upcoming festive season. On behalf of Phillip Capital India Limited, I welcome everyone to GAIL India Limited's 2nd quarter FY27 earnings call. Today we have the pleasure of having with us the senior management of GAIL, led by Director Finance Shri S.K. Sinha. I will now hand over the floor to the management for their opening remarks, which shall be followed by a question and answer session. Over to you, sir.

S.K. Sinha - Director, Finance, GAIL (India) Limited
Thank you, Nitin. Good evening, everyone. It is always a pleasure to talk to the investors and analysts. And we are deeply thankful for your continued trust and engagement with GAIL. The company has declared its result for the Q2 FY26-27 today, which you must have seen by now. I will talk about highlights, business overview, outlook, status of capital expenditure, and then we will take your question. I will start with key business highlights for the quarter. Number 1, GAIL won prestigious awards PNGRB Excellence in the category of Gas Transporter of the Year and Health and Safety.

GAIL recorded the highest ever natural gas transmission of around 148 MMSCMD on 21st September 26. Quarter 2 of FY26-27 was another quarter of robust and resilient performance even as challenging times continue. The base Asia crisis has now gone on for over 8 months and the company volume from the Middle East demanded disturbance. This was partly offset through portfolio flexibility and spot sourcing. GAIL's diversified portfolio again proved to be a key strength in navigating the quarter effectively.

Gas price continued to be volatile and quite high, you see, around $30 to $32 per MMBtu. Throughout this crisis, our teams have been resilient and agile and have kept the wheels in motion even as the times remained challenging. As a company, our prime focus has been to meet our customers' requirements so that they are not left dry run. Our trading arm in Singapore, GGSBN, supported GAIL in sourcing spot volume from time to time, and we could productise supply to our customers. The company continues to focus on operational efficiency and on creating sustainable value for our stakeholders.

PBT and PAT during the quarter stood at 5,838 crore and 4,650 crore respectively, almost in line with the previous quarter. stood at INR11,611 crores and INR8,943 crores respectively, which is a growth of more than 116% as compared to the H1 of the previous financial year. Moving to the segment-wise, starting from the natural gas transmission. Natural gas transmission volume for Q2 FY27 stood at 130.10 MMSCMD, as engaged 122.36 MMSCMD in the previous quarter. An increase of about 6.3%, in line with the recovery in the gas consumption in the country.

During the quarter, we also recorded our highest ever transmission volume of 147.55 MMSCMD on 21st September '26. Overall actual gas transmission volume for H1 FY27 stood at 126.25 MMSCMD. We expect that the natural gas transmission volume for FY26-27 should be around 126-127 MMSCMD in the prevailing circumstances. Moving to the gas marketing, GAIL sourced 18 spot cargo during the Q2 FY27, as engaged 8 cargo during FY during Q1 FY27. we all the cargo were sourced through the GGSPL. Our gas marketing volume for Q2 FY27 stood at 97.23 mmscmd, against 93.82 mmscmd during Q1 FY27, an increase of about 3.6 percent.

Gas consumption in the country was seen returning to the level Asia crisis. During Q2 FY27, the company earned a natural gas marketing margin of INR3,148 crores at PBT level, as against

INR3,353 crores for Q1 FY27. The Henry Hub-linked portfolio continued to generate higher return on account of sustained high crude prices, whereas gains from the JCC 9-month linked source sourcing model. In view of above, we update our gas marketing margin guidance to around INR9,000 to INR9,500 crores at PBT level for FY26-27.

The range assumed continued Brent volatility and accounts for the disturbed long-term supply during the year. Moving to the polymer business, polymer production during the quarter stood at 204 TMT as against 51 TMT in Q1 FY27. And due to the scale of operation, the segment remained around breakeven level during the quarter and is expected to be at the same level during FY27. Moving to the LSE and LPG transmission, in the LPG transmission segment Volume improved by 5% and stood at 1,130 TMT as against 1,077 TMT in Q1 FY27, primarily due to improvement in volume from flow in BSPS.

Overall capacity utilization stood at around 98% for the quarter. In the LSE segment, production increased by 10% to 256 TMT from 232 TMT in Q1 FY27. In view of ongoing crisis, we restarted operation at our Gandhar plant and LPG production of 32 TMT was achieved during Q2 FY26-27. The LPG segment generated a PBT of INR442 crores during Q2 FY27, as engaged INR772 crores in Q1 FY27, primarily on account of lower price realization by INR18,000 per metric ton. Moving to the CGD and GAIL Gas business, we have already received PNGRB nod for transfer of GAIL 6 GH to the GAIL Gas to have a retail-focused approach.

Thereafter, GAIL Gas Limited will be listed for which necessary action is underway. These 6 CGDs have 219 CNG stations and around 3 lakh built DPNG connections. GAIL Gas, which currently operates 16 GH directly and 9 GH through its JVs, has a network of 593 CNG stations, over 8 lakh DPNG connections. Quarterly profit of GAIL Gas increased by around 50%. GAIL Gas marketed around 7 MMSCMD volume during H1 FY26-27. Moving to the ongoing projects and CapEx, during Q2 FY27, GAIL incurred a capital outlay of INR1,425 crores.

For H1 FY27, the cumulative CapEx stood at INR7,600 crores. Around INR12,900 crores is expected to be incurred toward the CapEx during the current financial year. This sustained investment underscores our commitment to strengthen gas infrastructure, enhancing downstream capability, advancing clean energy projects, and supporting India's long-term energy transition and energy security objectives. Moving to the segment-wise CapEx program, pipeline projects, Jace, BDPL, remaining section, KKM BPL Phase 2, Gurdaspur-Jammu pipeline, and C2-C3 pipeline are scheduled for completion in the current financial year.

Vijayapur-Bina pipeline, DUPL-DPPL capacity augmentation, are scheduled for completion in the next financial year. JLPL LPG pipeline capacity augmentation is scheduled to be completed in FY 28-29. Petrochemicals project: the 1,250 KTA PTA plant at GMPL is in the advanced stage of commissioning and should commence commercial production very shortly. The 500 KTA PD HPP plant is, is scheduled to be commissioned during the next financial year. CBG Govardhan scheme. The company has one operational CBG plant at Ranchi and others are under construction.

Company has registered 10 CBG plants on Govardhan portal, including one operational, 6 under construction, and 3 under approval. It is expected to receive Capital assistance of around INR100 crores for 5 under-construction CBG plants under the government scheme. Konkan LNG Limited the company expects the ambient heating system to be partly commissioned by March 27th and to be fully completed by September 27th, post which full 5 MMTPA can be utilized for full year, and around 80 cargoes can be served annually.

Moving to the renewable segments, GAIL remains committed to achieve its net-zero target by year

2035 for Scope 1 and Scope 2 emissions. We have 155 megawatts of renewable energy portfolio, which includes 180 megawatts wind and rest is solar. Additional 908 megawatt renewable power capacity under construction along with 572 megawatt of the battery energy storage system. With completion of these projects, GAIL will have a renewable energy portfolio of around 1 GW. That concludes my overview of the quarter performance, segment outlook, and key projects.

Over to you, Nitin.

Questions & Answers

Operator
Thank you very much. We will now begin the question and answer session. [Operator Instructions] The first question is from the line of Probal Sen from ICICI Securities. Please go ahead.

Probal Sen - Analyst, ICICI Securities Limited
Thank you. Very good afternoon, sir, and many congratulations for a very strong set of numbers. Just here, I wanted to understand your thoughts on where this strong gas demand is coming from, in the sense that despite the kind of strength we have seen in LNG prices, you know, in Europe, I mean, if you can just give us some sense of which segments, consuming segments, are actually seeing traction. And is it more a function of organic demand or also a continued switchover from other alternate liquid fuels, which have also obviously seen price increases over the last 3 or 4 months?

Just your thoughts on this. That was my first question.

S.K. Sinha - Director, Finance, GAIL (India) Limited
Thank you, Probal ji. As you know, we have major 5 segments where gas consumption is happening. Number one, Fertilizer, second, power, third, CGD, fourth, industries and fifth, other, other consumers. So during the Q2 power sector and fertilizer sector they consume more gas today compared to the previous quarter. So power sector consumption, consumption of power sector has increased from 10 to 12% during the Q2 FY27. Similarly, in the fertilizer sector also, gas consumption has increased from 32 to 33%.

Probal Sen - Analyst, ICICI Securities Limited
Okay. And, and this, so this percentage increases versus Q1 or on a YOY level, sir?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Q2 versus Q1.

Probal Sen - Analyst, ICICI Securities Limited
Okay, so on a QOQ sequentially, the that is the kind of increase we have seen?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Yes.

Probal Sen - Analyst, ICICI Securities Limited
Got it. The second question was, of course, around the trading business. Uh, you know, obviously I think this is a question you would have been asked at Q1 itself, that the guidance remains fairly conservative. Now if I look at the run rate that is there for the first couple of quarters, we are already sitting on somewhere around INR6,500 crore or so. Of EBITDA. So one should again sort of assume

that this is sort of the INR9,000 crore number that you just mentioned. This is again sort of the minimum level that you hope to achieve, and if the current situation were to persist, there is a reasonable chance of upside risk to these estimates.

Is that a fair way to look at it, sir?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Uh, basically, based on the internal calculation, yeah, uh, we estimated around INR9,000 to INR9,500 crores based on all the working and all the gas supply will be happened during the Q3 and Q4. So though at current level spot price is hovering around $32 to $32 and our HH price is around $10, so we are mixing the gas, uh, with the spot as well as HH and other portfolio and we are supplying to gas to the customer. So during the Q3 I think our nine month versus three month, but we currently gaining more margins.

This will not available during the Q3 and Q4.

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Further to add to what our director finance has said, Prabal. Further to add to whatever director finance has said. This is a reasonable estimation of our marketing PBT which we have estimated. So the INR9,000 to INR9,500 crores is the reasonable band based on current situation which we could estimate. So we are not saying that it is whether optimistic or pessimistic, but it's a reasonable estimation of our marketing PBT.

Probal Sen - Analyst, ICICI Securities Limited
Got it, ma'am. One last question if I may. In terms of the transmission segment, sir, was did mention that you reached an all-time high of, I think, somewhere around 147 MMSCMD, if I'm not mistaken. But just your thoughts on around

S.K. Sinha - Director, Finance, GAIL (India) Limited
148 MMSCMD. You're right,

Probal Sen - Analyst, ICICI Securities Limited
148. So what has been the October run rate, sir, if one can ask?

S.K. Sinha - Director, Finance, GAIL (India) Limited
I have already told you that during the current year it will around 127, 126, 127 MMSCMD on yearly average basis. And next year it will around 134-135 MMSCMD.

S.K. Sinha - Director, Finance, GAIL (India) Limited
So as on particular date, this was 148, but not regular basis. So average, on average basis, it is around 126-127.

Probal Sen - Analyst, ICICI Securities Limited
So we should that is what we should be working with for the second half of the year. Got it, sir. If I have more questions, I'll come back in the queue. Thank you so much.

Operator
[Operator Instructions] The next question is from the line of Maulik Patil from Equirus Security Private Limited. Please go ahead.

Maulik Patil - Analyst, Equirus Securities Private Limited
Yeah, hi, thanks for the opportunity. Uh, just 2 questions. One on this The PET chem expansion of PDH plant, where are we in terms of timeline and in terms of commissioning? There has been slight delay in overall project progress. So that's the first question. Second question is related to overall LPG business. Obviously the volume has been flat, but are you getting more domestic gas, APM gas, to manufacture, to produce the LPG, because there has been a shortage in the past which is currently not there.

But has there been any discussion related to that with ministry?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Coming to your first question, PDIC plant will be commissioned during the next year. I think as per schedule completion, it is June 27th, and this may take more 6 months plus minus, uh, time schedules. So certainly this plant will be commissioned during the year 27-28. And second question regarding the LPG, so we are getting around 1.9 MMSCMD domestic gas for production of LPG and other liquid hydrocarbons. So we are fully allocated domestic gas for the production of LPG and other products.

Maulik Patil - Analyst, Equirus Securities Private Limited
Um, do you get any NWG gas for that, or the LPG, or it's only APM?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
0.7 is NWG and 1.12 is APM gas that we are getting. And based on the gas profiles which we are getting domestic gas profile. This is the maximum we can produce. So we have restarted, uh, our Gandhar plant as well to meet the country's requirement, and this is the maximum production level based on the domestic gas profile that we are getting from ONGC.

Maulik Patil - Analyst, Equirus Securities Private Limited
Got it, madam.

S.K. Sinha - Director, Finance, GAIL (India) Limited
We are extracting C3, C4 plus. Yes. So right now, whatever molecule available in the gas, we all extracting from the natural gas. So based on the molecule available, we are consuming gas around 1.9 MMSCMD.

Maulik Patil - Analyst, Equirus Securities Private Limited
Got it. Now about 1.1 or 1.2 is APM and remaining is NWG. Yes. Okay, got it, sir. Thank you. Thank you very much.

Operator
Thank you. The next question is from the line of Amit Murarka. From Axis Capital, please go ahead.

Amit Murarka - Analyst, Axis Capital Limited
Ah, yeah, hiya. Thanks for the opportunity. And just on the trading segment, while this year you are raising the guidance now to 9,000-9,500 crores, as you said, will you raise it also for next year? Or like, how is the guidance for that?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Next year, I think the situation will be normal. So our normal guidance around 4,500 to INR5,000

crores during the next year.

Amit Murarka - Analyst, Axis Capital Limited
So as of now, you've maintained that then?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Yes.

Amit Murarka - Analyst, Axis Capital Limited
Sure. And also on the, on the PETChem business, uh, so you have reported a small positive EBITDA here. Just wanted to know what is the source of gas and the cost of gas, uh, in, in the quarter for PETChem?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Basically, we have gas from the different sources. We have HH Gas, we have a JC Sealing Gas, we have a spot gas. So we are providing around 40 to 50% HH gas and 40 to 50%, uh, spot gas. So based on the this mix, we are able to manage EBITDA positive during the Q2 FY27.

Amit Murarka - Analyst, Axis Capital Limited
Well, and this mix will continue, right? Yes. Got it. But what was the average cost that came in Q2 for the gas?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Around 13.6.

Amit Murarka - Analyst, Axis Capital Limited
13.6. So even though you said that 40-50 was spot LNG, but the average was 13.6. I mean, HH was $10, right? I mean, as you mentioned that the delivered cost is $10 for HH LNG.

S.K. Sinha - Director, Finance, GAIL (India) Limited
8.8. Around 9. Around 9. And okay, spot is ranging from $20 to $30, $32.

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
So we are allocating gas to petrochemicals from our existing portfolio, which includes JCC, some midterm gas, and HH as well. So it is based on the availability of gas in our portfolio, we are allocating it to our petchem segment.

Amit Murarka - Analyst, Axis Capital Limited
Understood, understood. And also, like, uh, the transmission OPEX has risen a bit in the quarter. Um, so, uh, any, any kind of, uh, one-off over there, or is it like a normal increase due to cost inflation that you're seeing?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Just hold on. Yeah, you are talking about the Q2?

Amit Murarka - Analyst, Axis Capital Limited
Yeah, the second quarter.

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Fuel. It is basically the fuel cost because the transmission volume has increased, so we need to run

our compressors to push the gas. So it is basically the fuel cost.

Amit Murarka - Analyst, Axis Capital Limited
Sure, sure. Okay, that's it for me. Thank you.

Operator
Thank you. The next question is from the line of Nitin Tiwari from PhillipCapital. Please go ahead.

Nitin Tiwari - Analyst, PhillipCapital (India) Pvt. Ltd.
Yeah, hi sir, good evening. There were a few questions from my end. Um, so sir, we are, um, seeing a lot of reports about, uh, increase in logistics costs, um, as far as food sourcing is concerned. So are we facing similar challenges in increasing freight costs for LNG tankers as well? And is there any shortage that we are seeing for LNG tanker availability while we are scheduling our cargoes?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Can you come again, Nitin, please?

Nitin Tiwari - Analyst, PhillipCapital (India) Pvt. Ltd.
Yeah, I was, um, yeah, ma'am, I was asking that, um, are we seeing any challenges with respect to increase in freight cost or availability of LNG tankers, uh, when we schedule our cargoes?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
No shortage. We have 6 cargoes on our long-term portfolio which are transporting our LNG from US. Further, we are getting, uh, ship cargo vessel also.

Nitin Tiwari - Analyst, PhillipCapital (India) Pvt. Ltd.
So, ma'am, the spot cargoes that we are sourcing, I mean, are those, uh, on FOB or DES basis? And like, you know, uh, how the shipping taken care of in those, uh, in those spot cargo cases?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
They're there on DDS basis.

S.K. Sinha - Director, Finance, GAIL (India) Limited
Basically, sometime we are optimizing our Shipping portfolio through days, 4 days.

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
The spot car sourcing is on delivered basis, if that is what you are referring to.

Nitin Tiwari - Analyst, PhillipCapital (India) Pvt. Ltd.
All right, ma'am, and that, that's helpful. And secondly, also wanted to understand that what's the prognosis for petrochemical plant at Pata? I mean, uh, we have had, uh, been facing challenges with its profitability and I understand that these are like, you know, somewhat, uh, challenging environment, uh, but, uh, when things normalize, uh, like, you know, what kind of a normalized profitability we can expect from this unit and when can we foresee, uh, that happening, if you can throw some light on that.

S.K. Sinha - Director, Finance, GAIL (India) Limited
Uh, currently the sales realization of PETChem is around INR136,000-137,000 per metric ton. Or we are supplying gas around $14. So based on $14 and 1,40,000 price, uh, we are achieving at breakeven. So if during the next year's price drastically come down around $99,000 per metric ton,

there's a daily gas price will also reduce from the existing level to $9,000-$10,000. So I think based on the 90,000 price and 9-10 dollar input cost we will achieve break even.

Nitin Tiwari - Analyst, PhillipCapital (India) Pvt. Ltd.
Understood sir, thanks for that. I I'll get back into and let others, sir.

Operator
Thank you. The next question is from the line of Sabri Hazarika from MK Global Financial Services. Please go ahead.

Sabri Hazarika - Analyst, Emkay Global Financial Services Limited
Good afternoon and congratulations on good set of numbers so my question is pertaining to this 190 MMSCMD PLL volumes so was there a financial benefit from that during the quarter which was part of the marketing earnings

S.K. Sinha - Director, Finance, GAIL (India) Limited
Can you repeat your questions Sabri?

Sabri Hazarika - Analyst, Emkay Global Financial Services Limited
Petronet LNG, I think which is some some of the Qatar volumes which may have come during that period. So was there a financial impact of the same on the marketing volume or marketing earnings?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Let's take a look Sabri, yeah, we we got though Qatar energy continues to be under force measure. They supplied some cargoes. One such cargo was received in September. November, and we have received 3 cargoes in October, right? And these, these cargoes are pertaining to long-term portfolio which are supplied back to back to fertilizers. No financial implication, we are getting normal margins on this which were which we used to get earlier.

Sabri Hazarika - Analyst, Emkay Global Financial Services Limited
Okay, so there is no one-offs or anything of that sort, uh, in the marketing numbers. It is basically the JCC versus current Brent spread and HH versus Oil Link plus spot, that is what is driving the 2nd quarter numbers also, right?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
And that's right. And in addition to what you have mentioned, we have got some margins on our spot sourcing as well. We continue sourcing spot, uh, and we the spot was rising, we were, we were buying spot. so we got some leverage on that account as well.

Sabri Hazarika - Analyst, Emkay Global Financial Services Limited
Got it. And just a granular detail on this marketing guidance for next year. so you at 40-45 billion arrears. so now we are at 45-50 billion. is that right?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Yes, we expect that in the next year the things will normalize current year initial guidance was 4,500 to 5,000 so in the next year it will be around 4,500 to 5,000

Sabri Hazarika - Analyst, Emkay Global Financial Services Limited
crore and this is on what level of volumes

S.K. Sinha - Director, Finance, GAIL (India) Limited
At current level 105 MMSCMD or around 100 plus MMSCMD for the gas marketing.

Sabri Hazarika - Analyst, Emkay Global Financial Services Limited
100 plus MMSCMD 4,500 to 5,000

Operator
Thank you. The next question is from the line of Arjun from Axis Capital. Please go ahead.

Arjun - Analyst, Axis Capital Limited
Is that audible?

Operator
Yes, sir.

Arjun - Analyst, Axis Capital Limited
So as GAIL's IPO is coming, uh, so how do you see its volumes evolve over the next 3 to 5 years? And how many CNG stations are you planning to set up over this period?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Uh, basically right now we are having 6 CGDs, 6 geographical areas, and I am going to transfer to the GAIL Gas because the IPO of the GAIL Gas will come during the next year, '27-'28. So whatever increase in the CNG station or deep CNG connections will be done by, uh, uh, GAIL Gas. So for the next year, for next year. So sir, uh, like I was asking, yeah, for the next 2 years, GAIL Gas target to add around 275 new CNG stations. And about 3.7 lakh new deep energy connectors.

Arjun - Analyst, Axis Capital Limited
Got it. And sir, can you give me the FY27, FY26 volume, overall volumes and volume breakup in MMSCMD for CNG, domestic PNG, and industrial PNG for GAIL Gas?

S.K. Sinha - Director, Finance, GAIL (India) Limited
For GAIL Gas, just?

Arjun - Analyst, Axis Capital Limited
Yeah.

S.K. Sinha - Director, Finance, GAIL (India) Limited
2.39 CNG and PNG for the GAIL gas for half year. 1.67 CNG, 0.58 industrial, 0.05 commercial, and 0.09 domestic. The total gas volume is 2.39 MMSCMD.

Arjun - Analyst, Axis Capital Limited
Sir this is for which period?

S.K. Sinha - Director, Finance, GAIL (India) Limited
And for the TTZ around 1.24 and bulk sales 3.16, the total 6.79.

Arjun - Analyst, Axis Capital Limited
Sir this is for FY 26 correct?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
FY 27 he one.

Arjun - Analyst, Axis Capital Limited
OK, got it. thanks.

Operator
Thank you. The next question is from the line of Vikas Jain from CLSA. Please go ahead.

Vikash Jain - Analyst, CLSA
Yeah, thanks for taking my question, Sinha-ji and Anjanaji. So, uh, my question is about this gas volume increase that we have seen, uh, QOQ basis. Of course, great numbers over there also and overall as well. So that increase from 122 to 130 MMSCMD roughly, uh, is there an element of some seasonality over there? Is there a big element of power or what? Is there anything like that which maybe will, will kind of dry out soon or something like that?

S.K. Sinha - Director, Finance, GAIL (India) Limited
The major consumption happened in the power sectors as well as in CGD and

Vikash Jain - Analyst, CLSA
So the extra 8, how much roughly was came from power?

S.K. Sinha - Director, Finance, GAIL (India) Limited
At the country level, power has consumed around 2 MMSCMD more, and fertilizer consumption increased by around 4.5 MMSCMD during the quarter as compared to previous quarter. In addition to that, petchem plants which were not operational in Q1, they also start they were also started, like C2C3, OPaL, and our own petchem plant. So there is an increase in consumption in petchem as well by around 3.5. So overall, country level, the consumption has increased by around 8.5 MMSCMD as compared to previous quarter.

And okay, if we compare it to previous year, we are more or less flat.

Vikash Jain - Analyst, CLSA
So, uh, fertilizer was simply because they're returning from shutdowns and all. And again, similar could be said about petchem, that they are getting back the volumes. So the power element is only about 2 MMSCMD for the country overall, right? Yes. So it's not so even currently Uh, it'll be fair to say that you'll be not too far away from these kinds of numbers? I mean, about 128, 129, uh, close to that kind of volume numbers

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
For transmission?

S.K. Sinha - Director, Finance, GAIL (India) Limited
That's right.

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Transmission, we have already said that for current financial year we'll be around 126, 127.

Vikash Jain - Analyst, CLSA
Okay. Uh, no, okay, fine. So even right now you're, you're working around the ballpark. That's why

that gives you the confidence. And so Uh, we are building on that 126-127 and saying that it'll go to 134. Uh, that extra 6-7, you suspect, how would that breakup come from? I mean, how much is coming from City Gas and how much from others?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Mostly City Gas.

Vikash Jain - Analyst, CLSA
So an extra 7 MMSCMD you are expecting from City Gas, is it?

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Refinery volumes we are expecting to come back because refinery currently they are consuming around 5 million less from what they used to consume historically. So this, uh, refinery volume, 5 MMSCMD, will come back. Plus CGD is growing at a very good pace. Last year the average consumption of CGD was around 45, which has grown to 50, 55, 54, 55. So the CGD is growing, plus refinery volume will also come back.

Vikash Jain - Analyst, CLSA
Okay, okay. And so, so even at these high LNG prices, this, this kind of volume of 128, 129, 130 MMSCMD, you see, is sustaining around, around these kinds of volume, right?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Basically, we are not supplying $30, $32 gas. We are supplying based on the mixture of the gas. So we are supplying around

Vikash Jain - Analyst, CLSA
Okay.

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Hope we could answer to your query, Vikas, or? Yeah,

Vikash Jain - Analyst, CLSA
Yeah, yeah. No, no, no. Thanks a lot. Thanks a lot. I got my answers. Thank you.

Operator
Thank you. The next question is from the line of Sanjay Mookim from JPMorgan. Please go ahead.

Sanjay Mookim - Analyst, JPMorgan Chase & Co
Sinha-ji good evening, couple of questions from me. Deep, on the balance sheet sir, there is a sharp increase in trade receivables in the first half. Is this just a pricing issue? And is there anything else on the receivable side sir?

S.K. Sinha - Director, Finance, GAIL (India) Limited
No pricing issue. basically gas price has increased.

Sanjay Mookim - Analyst, JPMorgan Chase & Co
Correct sir, so this no delay in payments from any customer [Foreign Speech]

S.K. Sinha - Director, Finance, GAIL (India) Limited
[Foreign Speech]

Sanjay Mookim - Analyst, JPMorgan Chase & Co
Second question sir, could you update us on the you know new pipelines that have been commissioned? are we seeing any any incremental gas volumes on let's say the Mumbai Nagpur Jharsuguda

S.K. Sinha - Director, Finance, GAIL (India) Limited
Sirka Kulam Angul pipeline on satellite there's customers in Jharsuguda, so we are connecting these customers and they will consume gas in the coming years.

Sanjay Mookim - Analyst, JPMorgan Chase & Co
Do you have a sense, sir, how much, how much of customer conversion you can see along the new pipelines?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Around 2 to 3

Sanjay Mookim - Analyst, JPMorgan Chase & Co
MMSCMD. I see. And all. In this fiscal, what is the confidence around that?

S.K. Sinha - Director, Finance, GAIL (India) Limited
Basically, only three to four kilometers is left. So we are hopeful that three to four kilometers will be laid by March maximum. So all the pipeline, including Jagdishpur-Albiya, Kochi-Kanjarkot-Mangalore-Bangalore, SAPL-Mumbai, Rudrapur-Jammu pipelinesall the pipeline will be commissioned during the current year by March maximum.

Sanjay Mookim - Analyst, JPMorgan Chase & Co
All right, thank you, Sadishi.

Operator
[Operator Instructions] As there are no for the questions from the participants, out hand the conference over to the management for closing comments. Over to you, sir.

S.K. Sinha - Director, Finance, GAIL (India) Limited
Okay, thank you, thank you, Nitin, and thank you all the analyst and investor partners. For continuing their trust in Gail, and for any further query, you may reach out our IR teams led by Anjuna Ranjiva ma'am. And I would like to wish everyone a very happy, prosperous, and joyful Diwali. Thank you. Thank you so much.

Anjana Sanjeeva - Chief General Manager (Finance), GAIL (India) Limited
Thank you.

Operator
[Operator Closing Remarks]